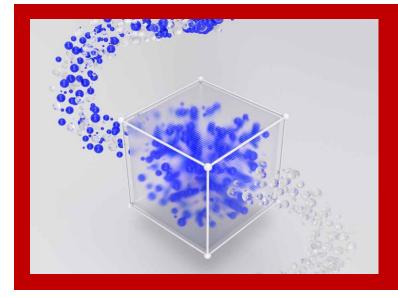
# SourTreat XL

Premium, high concentration H2S Scavenger. Triazine-based. Formaldehyde-free.



### **Product Features**

- Reacts with H<sub>2</sub>S to form water-soluble byproducts (no solids)
- Formaldehyde-free formulation
- Highly concentrated product. Approximately 25% higher activity than competitive, triazine-based scavengers for increased cost effectiveness.
- Selectively scavenges H<sub>2</sub>S. Product is not adversely affected by CO<sub>2</sub>
- Results in a rapid and irreversible reaction with  $H_2S$ . Ensuring the  $H_2S$  it is not re-released
- Winterized for year-round use
- Low/non-corrosive formulation, non-flammable
- Dispersible in water, brine, and hydrocarbon

#### Description

Hydrogen sulfide is an extremely dangerous gas that naturally occurs in and around oil and natural gas wells and also in other industrial processes. Safe removal of hydrogen sulfide from contacting fluids which may act as carriers for the poisonous gas is of paramount importance. Of the various types of hydrogen sulfide scavengers, Triazines have a distinguished and proven performance record. SOURTREAT XL is a water soluble triazine based hydrogen sulfide scavenger with application in drilling, completion, stimulation/production operations, pulp & paper, mining, as well as others.

SOURTREAT XL is designed as a formaldehyde-free Triazine H2S Scavenger. The absence of free formaldehyde is an important safety measure for the field personnel with frequent contact with the product while from the performance standpoint prevents the generation of solid reaction products upon contact with hydrogen sulfide.

# **Product Properties**

Appearance Clear liquid
Odor Mild

Color Yellow to amber
Specific Gravity, at 20°C 1.0-1.1 kg/L
Freeze Point <-25°C
pH 10 – 12

Shelf Life 1 year minimum

# Available Packaging

20L pails 205 L drums 1000 L totesds



## **Applications**

- Efficiently removes H2S to provide effective sweetening of wet gas streams to assure optimum system productivity.
- The product may be applied in either flowline or bubble tower applications.
- Can be used wherever H2S is encountered such as oil and gas production, hauling of sour fluids, in sumps and pits, etc.
- SOURTREAT XLs commonly used during plant turnarounds to eliminate H2S so that cleaning and maintenance work can be performed on vessels and piping safely.
- SOURTREAT XL may also be applied to down hole tools, valves, tubing, etc. using a low-pressure sprayer.

The efficiency of SOUTREAT XL in flow lines, or transmission lines will depend on factors such as length of flow lines, contact time, mass transfer, pressure, temperature, concentration of scavenger, and water dilution. Each application is unique and will require fine tuning for optimum results.

#### Directions for Use

SOUTREAT XL can be added directly to sour water or sour oil, used in a scrubber system (portable or permanent) or applied using atomizer nozzles into gas flow stream When adding directly to sour fluids, it is most effective when circulated to ensure adequate distribution within the fluid and maximize scavenging ability. Optimal rating dosage should be verified in pilot testing prior to filed usage, since the amount required depends on sulfide levels, contact time, pH, pressure, temperature, mass transfer and the quantity of water present. The dosage rate of SOURTREAT XL is typically 5-10 ppm for each ppm of  $H_2S$ .